

February 4, 2016

Ms. Martha Hynson Solid Waste Program Maryland Department of the Environment Waste Management Administration 1800 Washington Blvd., STE 605 Baltimore, MD 21230-1719

Dear Mr. Dexter:

Enclosed please find one (1) copy of our 2015 Annual Generator Tonnage Report to meet the requirements of COMAR 26.04.10.08. The report covers the period from January 1, 2015 through December 31, 2015.

If you need additional information or clarification, please call.

Sincerely,

James C. Ashby

JC Adeley

RECEIVED

FEB 00 2016

LAND MANAGEMENT ADMIN SOLID WASTE PROGRAM

## MARYLAND DEPARTMENT OF THE ENVIRONMENT

Land Management Administration • Solid Waste Program

1800 Washington Boulevard • Suite 605 • Baltimore Maryland 21230-1719

410-537-3315 • 800-633-6101 x3315 • www.mde.maryland.gov

# Coal Combustion Byproducts (CCBs) Annual Generator Tonnage Report Instructions for Calendar Year 2015

FEB 0.5 2018

LAND MANAGEMENT ADMIN. SOLID WASTE PROGRAM

The following is general information relating to the requirement for reporting quantities of coal combustion byproducts (CCBs) that were managed in the State of Maryland during calendar year 2015. Please answer the questions on the form provided, attaching additional information and any requested supplemental information to the back of the form. Note that the form for this year requires both volume and weight of the CCBs produced. If you know one of these parameters but not the others, for example, you have the tonnage produced but not the volume, you may calculate the other parameter; however, please provide the calculations and assumptions that you used in your estimate. Questions can be directed to the Solid Waste Program at (410) 537-3315 or via email at ed.dexter@maryland.gov.

I. Background. This requirement that generators of CCBs submit an annual report was instituted in the Code of Maryland Regulations COMAR 26.04.10.08, that was promulgated effective December 1, 2008. The regulation requires that any non-residential generator of CCBs submit a report to the Department by March 1 of each year describing the manner in which CCBs generated within the State were managed during the preceding calendar year. Additional information and specific instructions follow. For more detailed information, please refer to COMAR 26.04.10.08.

## II. General Information and Applicability.

A. Definitions. CCBs are defined in COMAR 26.04.10.02B as:

- "(3) Coal Combustion Byproducts. (a) "Coal combustion byproducts" means the residue generated by or resulting from the burning of coal.
- (b) "Coal combustion byproducts" includes fly ash, bottom ash, boiler slag, pozzolan, and other solid residuals removed by air pollution control devices from the flue gas and combustion chambers of coal burning furnaces and boilers, including flue gas desulfurization sludge and other solid residuals recovered from flue gas by wet or dry methods."

A generator of CCBs is defined in COMAR 26.04.10.02B as:

- "(9) Generator.
- (a) "Generator" means a person whose operations, activities, processes, or actions create coal combustion byproducts.
- (b) "Generator" does not include a person who only generates coal combustion byproducts by burning coal at a private residence."

21-Jan-16 Page 1 of 6

TTY Users: 800-735-2258

Facility Name	: Mettiki Coal, LLC	CCB Tonnage Report - 2015
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B. Applicability. If you or your company meets the definition of a generator of CCBs as defined above, you must provide the information as required below. For the purposes of this report, "you" shall hereinafter refer to the generator defined above. Please note that COMAR 26.04.10.08 requires generators of CCBs to submit an annual report to the Department concerning the disposition of the CCBs that they generated the previous year. THIS INCLUDES CCBS THAT WERE NOT SEPARATELY COLLECTED BUT WERE PRODUCED BY THE BURNING OF COAL AND WERE DIRECTLY CONTRIBUTED TO A PRODUCT, such as cement. Where the amount cannot be directly measured, estimates based on the amount of coal burned can be used. The method of determining the volume of CCBs produced must be described.

III. Required Information. The following information must be provided to the Department by March 1, 2016:

A. Contact information:		
Facility Name: Mettiki Coal, LLC		
Name of Permit Holder: _Mettiki Coal, LLC		
Facility Address: 293 Table Rock Road	Street	
Facility Address: Oakland City	Maryland State	21550 Zip
County: Garrett		
Contact Information (Person filing report or En	vironmental Manager)	
Facility Telephone No.: 301 334 5336	Facility Fax No.:	
Contact Name: <u>James C. Ashby</u>		
Contact Title: <u>Manager, Environmental Affa</u>	irs	
Contact Address: 293 Table Rock Road	Street	
Contact Address: Oakland City	Maryland State	21550 Zip
Contact Email: <u>jim.ashby@arlp.com</u>		
Contact Telephone No.: 301 334 5336	Contact Fax No.:	

For questions on how to complete this form, please contact the Solid Waste Program at 410-537-3315

Facility Name: _	Mettiki Coal, LLC	CCB Tonnage Report – 2015
-		es the CCBs, including the type of coal or other raw be provided is insufficient, please attach additional
	mal dever hurning hituming	us coal. Raw coal is first sent to the preparation
olant where it is preparation, hot a washed coal in the	washed in a water bath to reair from pulverized coal burn the thermal dryer to reduce the	duce sulfur and ash content. In the final stage of mers is passed through a fluidized bed of the wet e moisture content of the processed coal from meet contract specifications for shipment to the
<del></del>		

C. The volume and weight of CCBs generated during calendar year 2015, including an identification of the different types of CCBs generated and the volume of each type generated. If the space provided is insufficient, please attach additional pages in a similar format. If converting from volume to weight or weight to volume, please provide your calculations and assumptions.

<u>Table I: Volume and Weight of CCBs Generated for Calendar Year 2015:</u> Please note the change to this table from previous years, to include both the volume and weight of the types of CCBs your facility produces.

Volume and Weight of CCBs Generated for Calendar Year 2015						
Thermal Coal Dryer Ash Type of CCB	Type of CCB	Type of CCB	Type of CCB			
897.47  Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards			
1,514 Weight of CCB, in Tons	Weight of CCB, in Tons	Weight of CCB, in Tons	Weight of CCB, in Tons			

Facility Name: _	Mettiki Coal, LLC	CCB Tonnage Report – 20	15
Additional notes	:		
their use that wer this information to E. Copies of all 1	re performed by you or your co to the report. NONE	sments, or both, conducted relating to the CCB ompany during the reporting year. Please attacking the characterizations of the CCBs. Please attacks.	ch
	•	ed your CCBs in calendar year 2015, identifyir	ıg:
Paragraph C abov	ve) including any CCBs stored	oosed of or used (if different than described in during the previous calendar year, the location type and volume of CCBs disposed of or use	
site on Mettiki ov		osed in MDE Permit # DM84-101 refuse dispon n Garrett County Maryland. Material is coming	

Facility Name:	Mettiki Coal, LLC	CCB Tonnage Report – 2015
and (b) The diffe	erent uses by type and volume o All volumes are disposed	
If the space prov	ided is insufficient, please attac	h additional pages in a similar format.
G. A description	of how you intend to dispose of	of or use CCBs in the next 5 years, identifying:
intended disposa		ded to be disposed of or used, the location of s, and the type and volume of CCBs intended to
year of ash gener		tely 21,000 cu/ft (800 cu yds / 1,300 tons) per be placed in our permitted coal refuse disposal
		·
and (b) The diffe	erent intended uses by type and	volume of CCBs.
Disposal/reclam	ation	
		<del></del>
If the appear prove	idad is insufficient places atten	h additional pages in a similar format

If the space provided is insufficient, please attach additional pages in a similar format.

Facility Name:	Mettiki Coal, LLC	CCB Tonnage Report - 2015

**IV. Signature and Certification**. An authorized official of the generator must sign the annual report, and certify as to the accuracy and completeness of the information contained in the annual report:

rail Care is ly that in the contract of the		
Michael Signature	Michael B. Burch, General Manager, 301-334-5331	2/2/2016
Signature	Name, Title, & Telephone No. (Print or Type)	Date
	Mike.burch@arlp.com Your Email Address	

# V: Attachments (please list):

 Attachment 1	- chemical c	<u>characteriza</u>	tion data		 
				_	
					 _



# Lancaster Laboratories Environmental

# Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: Mettiki Dryer Ash Grab Solid Sample

CCB Reporting

LL Sample # SW 8141315 LL Group # 1610620 # 07329

Account

Project Name: CCB Reporting

Collected: 11/17/2015 10:30 by JA Mettiki Coal Corporation

293 Table Rock Road

Oakland MD 21550

Submitted: 11/19/2015 08:20 Reported: 12/17/2015 10:36

DRYER

CAT No.	Analysis Name	CAS Number	Dry Result		Dry Method Detection Limit	Dilution Pactor
Metal	s	SW-846 6010B	mg/kg		mg/kg	
01643	Aluminum	7429-90-5	745		7.58	1
06944	Antimony	7440-36-0	N.D.		0.406	1
06935	Arsenic	7440-38-2	N.D.		0.574	1
06946	Barium	7440-39-3	4.40		0.0663	1
06947	Beryllium	7440-41-7	0.152	J	0.0663	1
07914	Boron	7440-42-8	N.D.		0.822	1
06949	Cadmium	7440-43-9	N.D.		0.0426	1
01650	Calcium	7440-70-2	454		3.30	1
06951	Chromium	7440-47-3	1.89		0.0970	1
06952	Cobalt	7440-48 4	1.94		0.0802	1
06953	Copper	7440-50-8	27.7		0.277	1
01654	Iron	7439-89-6	4,040		3.30	1
06955	Lead	7439-92-1	N.D.		0.317	1
01656	Lithium	7439-93-2	8.2		0.58	1
01657	Magnesium	7439-95-4	97.6		1.65	1
06958	Manganese	7439-96-5	2.26		0.0806	1
06960	Molybdenum	7439-98-7	N.D.		0.168	1
06961	Nickel	7440-02-0	6.52		0.228	1
01662	Potassium	7440-09-7	72.7		16.6	1
06936	Selenium	7782-49-2	N.D.		0.822	1
06966	Silver	7440-22-4	N.D.		0.119	1
01667	Sodium	7440-23-5	17.0	J	16.5	1
06925	Thallium	7440-28-0	N.D.		0.743	1
06971	Vanadium	7440-62-2	2.47		0,149	1
06972	Zinc	7440-66-6	3.60		0.762	1
		SW-846 7471A	mg/kg		mg/kg	
00159	Mercury	7439-97-6	N.D.		0.0093	1
Wet C	hemistry	SM 2540 G-1997	%		*	
	Moisture	n.a.	N.D.		0.50	1

103 - 105 degrees Celsius. The moisture result reported is on an as-received basis.

### General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory S	ample An	alysis	Record
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CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01643	Aluminum	SW-846 6010B	1	153375708003	12/07/2015 14:02	Joanne M Gates	1
06944	Antimony	SW-846 6010B	1	153375708003	12/07/2015 14:02	Joanne M Gates	1
06935	Arsenic	SW-846 6010B	1	153375708003	12/07/2015 14:02	Joanne M Gates	1
06946	Barium	SW-846 6010B	1	153375708003	12/07/2015 14:02	Joanne M Gates	1
06947	Beryllium	SW-846 6010B	1	153375708003	12/07/2015 14:02	Joanne M Gates	1



# Lancaster Laboratories Environmental

SM 2540 G·1997

# Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: Mettiki Dryer Ash Grab Solid Sample

CCB Reporting

LL Sample # SW 8141315 LL Group # 1610620

Account # 07329

Scott W Freisher

Project Name: CCB Reporting

Collected: 11/17/2015 10:30 by JA

Mettiki Coal Corporation

293 Table Rock Road

Oakland MD 21550

Submitted: 11/19/2015 08:20 Reported: 12/17/2015 10:36

DRYER

00111 Moisture

### Laboratory Sample Analysis Record Method Trial# Batch# CAT Analysis Name Analyst Factor No. Date and Time 07914 Boron SW-846 6010B 153375708003 12/07/2015 14:02 12/07/2015 14:02 Joanne M Gates 1 06949 Cadmium SW-846 6010B 1 153375708003 Joanne M Gates SW-846 6010B 153375708003 12/07/2015 14:02 Joanne M Gates 01650 Calcium 06951 Chromium SW-846 6010B 1 153375708003 12/07/2015 14:02 Joanne M Gates SW-846 6010B 153375708003 Joanne M Gates 06952 Cobalt 12/07/2015 14:02 SW-846 6010B 153375708003 12/07/2015 14:02 Joanne M Gates 06953 Copper 1 SW-846 6010B 01654 Iron 1 153375708003 12/07/2015 14:02 Joanne M Gates 06955 Lead SW-846 6010B 153375708003 12/07/2015 14:02 Joanne M Gates 01656 Lithium SW-846 6010B 153375708003 12/07/2015 14:02 Joanne M Gates SW-846 6010B 12/07/2015 19:32 Elaine F Stoltzfus 153375708003 1 01657 Magnesium 06958 Manganese SW-846 6010B 153415708002 12/09/2015 13:32 Joanne M Gates 12/07/2015 14:02 SW-846 6010B 153375708003 Joanne M Gates 06960 Molybdenum 06961 Nickel SW-846 6010B 153375708003 12/07/2015 14:02 Joanne M Gates 12/07/2015 14:02 SW-846 6010B 01662 Potassium 1 153375708003 Joanne M Gates 153375708003 Joanne M Gates 06936 Selenium SW-846 6010B 12/07/2015 14:02 06966 Silver SW-846 6010B 1 153375708003 12/07/2015 14:02 Joanne M Gates 12/07/2015 14:02 SW-846 6010B 153375708003 Joanne M Gates 01667 Sodium 153375708003 06925 Thallium SW-846 6010B 12/07/2015 14:02 Joanne M Gates 06971 Vanadium SW-846 6010B 153375708003 12/07/2015 14:02 Joanne M Gates 1 153375708003 Joanne M Gates 06972 Zinc SW-846 6010B 12/07/2015 14:02 00159 SW-846 7471A 153355711001 12/03/2015 08:19 Damary Valentin 1 Mercury 1CP-ICPMS - SW, 3050B -SW-846 3050B 153375708003 12/06/2015 19:30 Annamaria Kuhns 1 SW-846 3050B 153415708002 12/08/2015 10:19 ICP-ICPMS - SW, 3050B -Christopher M 05708 IJЗ Klumpp Christopher M 05711 Hg-SW, 7471A - U3 SW:846 7471A 153355711001 12/02/2015 13:00 modified Klumpp

15329820013B

11/28/2015 21:10



# **Lancaster Laboratories** Environmental

# Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: Mettiki Dryer Ash Grab Solid Sample

TCLP NON-VOLATILE EXTRACTION

CCB Reporting

LL Sample # TL 8141316

LL Group # 1610620 Account # 07329

Project Name: CCB Reporting

Collected: 11/17/2015 10:30 by JA Mettiki Coal Corporation

293 Table Rock Road

Oakland MD 21550

Submitted: 11/19/2015 08:20 Reported: 12/17/2015 10:36

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
Metal.	5	SW-846 6010B	mg/l	mg/l	
01743	Aluminum	7429-90-5	1.32	0.0841	1
07035	Arsenic	7440-38-2	N.D.	0.0070	1
07046	Barium	7440-39-3	0.0306	0.00030	1
07049	Cadmium	7440-43-9	N,D.	0.00030	1
07051	Chromium	7440-47-3	0.0021 J	0.0015	1
07053	Copper	7440-50-8	0,125	0.0025	1
07055	Lead	7439-92-1	N.D.	0.0051	1
07058	Manganese	7439 - 96 - 5	0.0043 J	0.00080	1
07036	Selenium	7782-49-2	N.D.	0.0082	1
07066	Silver	7440-22-4	N.D.	0.0014	1
07072	Zinc	7440-66-6	0.0202	0.0039	1
		SW-846 7470A	mg/l	mg/l	
00259	Mercury	7439-97-6	N , D .	0.000050	1

## General Sample Comments

If the analysis is for determination of Hazardous Waste Characteristics, see Table 1 in EPA Code of Federal Regulations 40 CFR 261.24.

All QC is compliant unless otherwise hoted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Labo	ratory Sa	mple Analysi	s Record			
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Ti	me	Analyst	Dilution Factor
01743	Aluminum	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
07035	Arsenic	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
07046	Barium	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
07049	Cadmium	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
07051	Chromium	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
07053	Copper	SW-846 6010B	1	153375705002	12/16/2015	02;29	Tara L Snyder	1
07055	Lead	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
07036	Selenium	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
	Silver	SW-846 6010B	1	153375705002	12/16/2015	02:29	Tara L Snyder	1
<b>0</b> 707 <b>2</b>	Zinc	SW-846 6010B	1	153375705002	12/17/2015	01:40	Elaine F Stoltzfus	1
00259	Mercury	SW-846 7470A	1	153375713007	12/07/2015	10:19	Damary Valentin	1
05705	ICP-WW/TL, 3010A (tot) -	SW-846 3010A	1	153375705002	12/04/2015	08:10	Katlin N Cataldi	1
05713	WW SW846 Hg Digest	SW-846 7470A	1	153375713007	12/04/2015	10:28	Katlin N Cataldi	1
00947	TCLP Non-volatile Extraction	SW-846 1311	1	15336-2486-094 7A	12/02/2015	14:00	Christina A Huber	n.a.



# Lancaster Laboratories Environmental

# Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: Mettiki Dryer Ash Grab Solid Sample

SPLP NON-VOLATILE EXTRACTION

CCB Reporting

LL Sample # TL 8141317

LL Group # 1610620

Account # 07329

Project Name: CCB Reporting

Collected: 11/17/2015 10:30

by JA

Mettiki Coal Corporation

293 Table Rock Road

Oakland MD 21550

Submitted: 11/19/2015 08:20 Reported: 12/17/2015 10:36

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
Metals	SW-8	46 6010B	mg/l	mg/l	
01743	Aluminum	7429-90-5	8.63	0.0841	1
07035	Arsenic	7440-38-2	N.D.	0.0070	1
07046	Barium	7440-39-3	0.0150 J	0.0030	10
	The barium result was per: Reporting limits were rais	formed by the Method sed due to interfere	of Standard Addition nce from the sample o	matrix.	
07049	Cadmium	7440-43-9	0.00032 J	0.00030	1
07051	Chromium	7440-47-3	0.0121 J	0.0015	1
07053	Copper	7440-50-8	N.D.	0.0025	1
07055	Lead	7439-92-1	N.D.	0.0051	1
07058	Manganese	7439-96-5	0,0110	0.00080	1
07036	Selenium	7782-49-2	N.D.	0.0082	1
07066	Silver	7440-22-4	N.D.	0.0014	1
07072	Zinc	7440-66-6	0.0137 J	0.0039	1
	SW-8	46 7470A	mg/l	mg/l	
00259	Mercury	7439-97-6	N,D,	0.000050	1

## General Sample Comments

If the analysis is for determination of Hazardous Waste Characteristics, see Table 1 in EPA Code of Federal Regulations 40 CFR 261.24.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory	Sa	mple	Analysis	Record
Tria	1#	Batch	#	Analysis

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tir	me	Analyst	Dilution Factor
01743	Aluminum	SW-846 6010B	1	153365705003	12/04/2015	16:30	Suzanne M Will	1
07035	Arsenic	SW-846 6010B	1	153365705003	12/10/2015	00:18	Elaine F Stoltzfus	1
07046	Barium	SW-846 6010B	2	153365705003	12/10/2015	01:02	Elaine F Stoltzfus	10
07049	Cadmium	SW-846 6010B	1	153365705003	12/10/2015	00:18	Elaine F Stoltzfus	1
07051	Chromium	SW-846 6010B	1	153365705003	12/04/2015	16:30	Suzanne M Will	1
		SW 846 6010B	1	153365705003	12/04/2015	16:30	Suzanne M Will	1
07053 07055	Copper Lead	SW-846 6010B	1	153365705003	12/10/2015	00:18	Elaine F Stoltzfus	1
07058	Manganese	SW-846 6010B	1	153365705003	12/04/2015	16:30	Suzanne M Will	1
07036	<b>-</b>	SW 846 6010B	1	153365705003	12/10/2015	00:18	Elaine F Stoltzfus	1
07066	Silver	SW-846 6010B	1	153365705003	12/04/2015	16:30	Suzanne M Will	1
07072	Zinc	SW 846 6010B	1	153365705003	12/04/2015	16:30	Suzanne M Will	1
-	·	SW-846 7470A	1	153365713002	12/04/2015	09:33	Damary Valentin	1
00259 05705	Mercury ICP-WW/TL, 3010A (tot) -	SW-846 3010A	1	153365705003	12/03/2015	08:30	Katlin N Cataldi	1

# Sturm Environmental Services

COMPANY: METTIKI COAL LLC

SAMPLE ID: SAMPLED 11-17-15

DATE: NOVEMBER 19, 2015

ACID BASE ACCOUNT

Caldum Carbonate Equilvalent
Tons/1000 Tons of Material

:	ACID D	ACID DASE ACCOUNT	I NOC					Tons/1000 Tons of Material	ns of Material	-	
SAMPLE ID	DEPTH (feet)	Strata Thick (feet)	Rock Type	Fiz	Color	% Sulfur	Max from % Sulfur	N.P. CaCO <sub>3</sub> Equiv	Max Needed	Excess CaCO <sub>3</sub>	Paste pH
MITTING TATE											
MEI IN DRIEK ASH	ASH			0	7.5YR 3/1	.003	60.	6.25		91.9	9.1
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* PYRITIC SULFUR	<b>4</b>										

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CHARLESTON BRANCH—POST OFFICE BOX 8337 • SOUTH CHARLESTON, WEST VIRGINIA 25303-0337 • (304) 744-9864

APPROVED\_