

submitted to the Commission for approval or disapproval. In this regard, the Commission's role can be viewed as an appellate one: to affirm or remand the rates submitted to it for review.<sup>14</sup>

12. Moreover, review at this interim stage is further limited. In view of the volume and complexity of a Bonneville rate application, such as the one now before the Commission in this filing, and the limited period in advance of the requested effective date in which to review the application,<sup>15</sup> the Commission generally defers resolution of issues on the merits of Bonneville's application until the order on final confirmation. Thus, the proposed rates, if not patently deficient, generally are approved on an interim basis and the parties are afforded an additional opportunity in which to raise issues with regard to Bonneville's filing.<sup>16</sup>

13. The Commission declines at this time to grant final confirmation and approval of Bonneville's proposed wholesale power and transmission rates. The Commission's preliminary review nevertheless indicates that Bonneville's wholesale power and transmission rates filing appears to meet the statutory standards and the minimum threshold filing requirements of Part 300 of the Commission's regulations.<sup>17</sup> Moreover,

the Commission's preliminary review of Bonneville's submittal indicates that it does not contain any patent deficiencies. The proposed rates therefore will be approved on an interim basis pending full review for final approval. We note, as well, that no one will be harmed by this decision because interim approval allows Bonneville's rates to go into effect subject to refund with interest; the Commission may order refunds with interest if the Commission later determines in its final decision not to approve the rates.<sup>18</sup>

14. In addition, we will provide an additional period of time for parties to file comments and reply comments on issues related to final confirmation and approval of Bonneville's proposed rates. This will ensure that the record in this proceeding is complete and fully developed.

The Commission orders:

(A) Interim approval of Bonneville's proposed wholesale power and transmission rates is hereby granted, to become effective on October 1, 2021, through September 30, 2023, subject to refund with interest as set forth in section 300.20(c) of the Commission's regulations,<sup>19</sup> pending final action and either their approval or disapproval.

(B) Within 30 days of the date of this order, parties who wish to do so may

file additional comments regarding final confirmation and approval of Bonneville's proposed rates. Parties who wish to do so may file reply comments within 20 days thereafter.

(C) The Secretary shall promptly publish this order in the **Federal Register**.

By the Commission.

Issued: September 30, 2021.

**Kimberly D. Bose,**

Secretary.

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**BILLING CODE 6717-01-P**

**FEDERAL DEPOSIT INSURANCE CORPORATION**

**Notice of Termination of Receiverships**

The Federal Deposit Insurance Corporation (FDIC or Receiver), as Receiver for each of the following insured depository institutions, was charged with the duty of winding up the affairs of the former institutions and liquidating all related assets. The Receiver has fulfilled its obligations and made all dividend distributions required by law.

**NOTICE OF TERMINATION OF RECEIVERSHIPS**

Fund	Receivership name	City	State	Termination date
10001 .....	NetBank .....	Alpharetta .....	GA	10/01/2021
10122 .....	Georgian Bank .....	Atlanta .....	GA	10/01/2021
10167 .....	First Federal Bank of California .....	Los Angeles .....	CA	10/01/2021
10177 .....	First Regional Bank .....	Los Angeles .....	CA	10/01/2021
10228 .....	Frontier Bank .....	Everett .....	WA	10/01/2021
10236 .....	Midwest Bank and Trust Company .....	Elmwood Park .....	IL	10/01/2021
10302 .....	Hillcrest Bank .....	Overland Park .....	KS	10/01/2021
10351 .....	Nevada Commerce Bank .....	Las Vegas .....	NV	10/01/2021
10354 .....	Heritage Banking Group .....	Carthage .....	MS	10/01/2021
10405 .....	Community Banks of Colorado .....	Greenwood Village .....	CO	10/01/2021

The Receiver has further irrevocably authorized and appointed FDIC-Corporate as its attorney-in-fact to execute and file any and all documents that may be required to be executed by the Receiver which FDIC-Corporate, in its sole discretion, deems necessary, including but not limited to releases, discharges, satisfactions, endorsements, assignments, and deeds. Effective on the termination dates listed above, the Receiverships have been terminated, the

Receiver has been discharged, and the Receiverships have ceased to exist as legal entities.

(Authority: 12 U.S.C. 1819)

Federal Deposit Insurance Corporation.

Dated at Washington, DC, on October 1, 2021.

**James P. Sheesley,**

Assistant Executive Secretary.

[FR Doc. 2021-21817 Filed 10-5-21; 8:45 am]

**BILLING CODE 6714-01-P**

**FEDERAL RESERVE SYSTEM**

**Formations of, Acquisitions by, and Mergers of Bank Holding Companies**

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR part 225), and all other applicable statutes and regulations to become a bank

<sup>14</sup> See, e.g., *U.S. Dept. of Energy—Bonneville Power Admin.*, 67 FERC ¶ 61,351, at 62,216–17 (1994); *Aluminum Co. of Am. v. Bonneville Power Admin.*, 903 F.2d 585, 592–93 (9th Cir. 1989).

<sup>15</sup> See 18 CFR 300.10(a)(3)(ii).

<sup>16</sup> See, e.g., *U.S. Dept. of Energy—Bonneville Power Admin.*, 168 FERC ¶ 62,178, at 4 (2019); *U.S. Dept. of Energy—Bonneville Power Admin.*, 160 FERC ¶ 61,113, at P 6 (2017).

<sup>17</sup> See, e.g., *U.S. Dept. of Energy—Bonneville Power Admin.*, 168 FERC ¶ 62,178 at P 4; *U.S. Dept.*

*of Energy—Bonneville Power Admin.*, 160 FERC ¶ 61,113 at P 13.

<sup>18</sup> 18 CFR 300.20(c) (2020).

<sup>19</sup> *Id.*